

REINHOLD ENVIRONMENTAL Ltd.



## **2016 NO<sub>x</sub>-Combustion-CCR Round Table Presentation**

February 1 & 2, 2016, in Orlando, FL / Hosted by OUC

All presentations posted on this website are copyrighted by Reinhold Environmental, Ltd (RE). Any unauthorized downloading, attempts to modify or to incorporate into other presentations, link to other websites, or obtain copies for any other uses than the training of attendees to RE's Conferences is expressly prohibited, unless approved in writing by RE or the original presenter. RE does not assume any liability for the accuracy or contents of any materials contained in this library which were presented and/or created by persons who were not employees of RE.



# **Options, Considerations and Implications of Wet-to-Dry Ash Conversions**

Prepared for: 2016 NO<sub>x</sub>-Combustion-CCR/PCUG Meeting

Presented By: Kevin McDonough

*02 February 2016*



**Regulatory Update & Implications**

**Activity Summary & Technology Selection Criteria**

**Ash Wet-to-Dry Conversion Technologies**

**Water Balance & Wastewater Considerations**



# Safety Moment

## Coal Combustion Residuals (CCR)

- Issued December 19, 2014
- CFR Publication: April 17, 2015
- Goals
  - ✓ Groundwater Protection Benefits
  - ✓ Preventing Future CCR Impoundment Catastrophic Failures



## Effluent Limitations Guidelines (ELG)

- Proposed Rules Issued April 2013
- CFR Publication: November 03, 2015
- Goals
  - ✓ Strengthen Steam Electric Power Plant Discharge Controls
  - ✓ Reduce Surface Water Pollutant Discharges



- **Regulation Focus Areas:**
  - Location Restrictions: Aquifer, Wetlands, Fault Zones, Seismic Zones, Unstable Areas
  - Design Criteria: Lined/Unlined, Leaking/Not Leaking, Structural Integrity
  - Operating Criteria: Flood Control, Fugitive Dust Control, Inspections (Weekly/Monthly/Annual)
  - Groundwater Monitoring and Corrective Action
  - Closure Requirements and Post-closure Care
  - Recordkeeping, Notification, and Internet Posting

# ELG Ruling

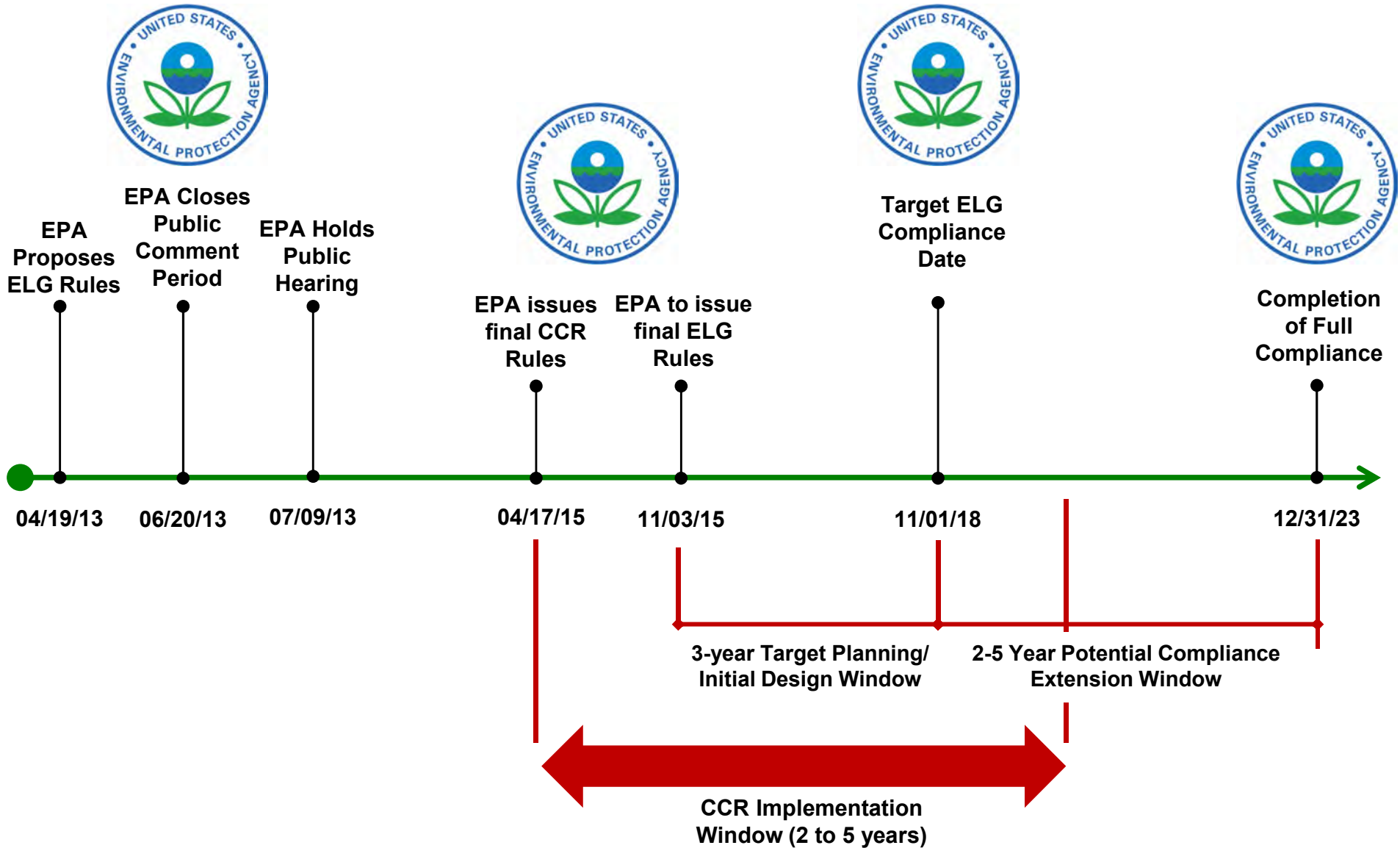
## Final Rule Basis



Wastestreams	Technology Basis
FGD Wastewater	Chemical Precipitation + Biological Treatment
Fly Ash Transport Water	Dry Handling / Closed-loop for units >50W; Impoundment (equal to BPT) for units <50MW
Bottom Ash Transport Water	Dry Handling / Closed-loop for units >50W; Impoundment (equal to BPT) for units <50MW
Combustion Residual Leachate	Impoundment (equal to BPT)
FGMC Wastewater	Dry Handling
Gasification Wastewater	Evaporation
Nonchemical Metal Cleaning Wastes	Chemical Precipitation

# ELG & CCR Ruling

## Regulatory Timeline





## Fly Ash Wet-to-Dry Conversions

- Existing generating units >50 MW must implement system modifications to achieved Zero Liquid Discharge (ZLD) for Fly Ash sluice water (with exception of FGD makeup water) or convert systems to dry
- Remaining wet fly ash systems will likely be converted to dry systems
- Existing wet back-up systems will likely be decommissioned and may require additional redundancy for primary dry systems

## Bottom Ash Wet-to-Dry Conversions

- Existing generating units >50 MW must implement system modifications to achieved Zero Liquid Discharge (ZLD) for Bottom Ash sluice water (with exception of FGD makeup water) or convert systems to dry
- For generating units < 50 MW, system must meet BPT requirements



Regulatory Update & Implications

**Activity Summary & Technology Selection Criteria**

Ash Wet-to-Dry Conversion Technologies

Water Balance & Wastewater Considerations

# Technical Design Considerations



## Wet-To-Dry Ash Conversion Project Design Criteria

Budget	Plant Water Balance Considerations
Outage Requirements	Ash Conveying Capacities
Physical Parameters	Conveying Distance Considerations
Site Environmental Considerations	Operations & Maintenance Issues
Ash Characteristics	Multiple Unit Synergies
Ash Marketability/Beneficiation	Unburned Carbon Concerns

- Evaluate Criteria Against Multiple Alternatives
- Determine Optimal Solution for each Plant
- “One Size Does Not Fit All”



Regulatory Update & Implications

Activity Summary & Technology Selection Criteria

**Ash Wet-to-Dry Conversion Technologies**

Water Balance & Wastewater Considerations

# Bottom Ash Wet-To-Dry Conversions

## Technical Alternatives



### **Submerged Flight Conveyor – SFC™**

- Long-Term Economical Choice (Low O&M Costs)
- Simple Solution if Space is Available



### **Re-Circulating Hydraulic System (3 Options)**

- No Changes Under Boiler, Uses Existing Hopper
- Minimizes Outage Requirements



### **Clarifying Hydraulic System**

- No Changes Under Boiler, Uses Existing Hopper
- Minimizes Outage Requirements
- Allows for Water Reuse (FGD Makeup per ELG)



### **Dry Hopper Pneumatic Conveying – PAX™**

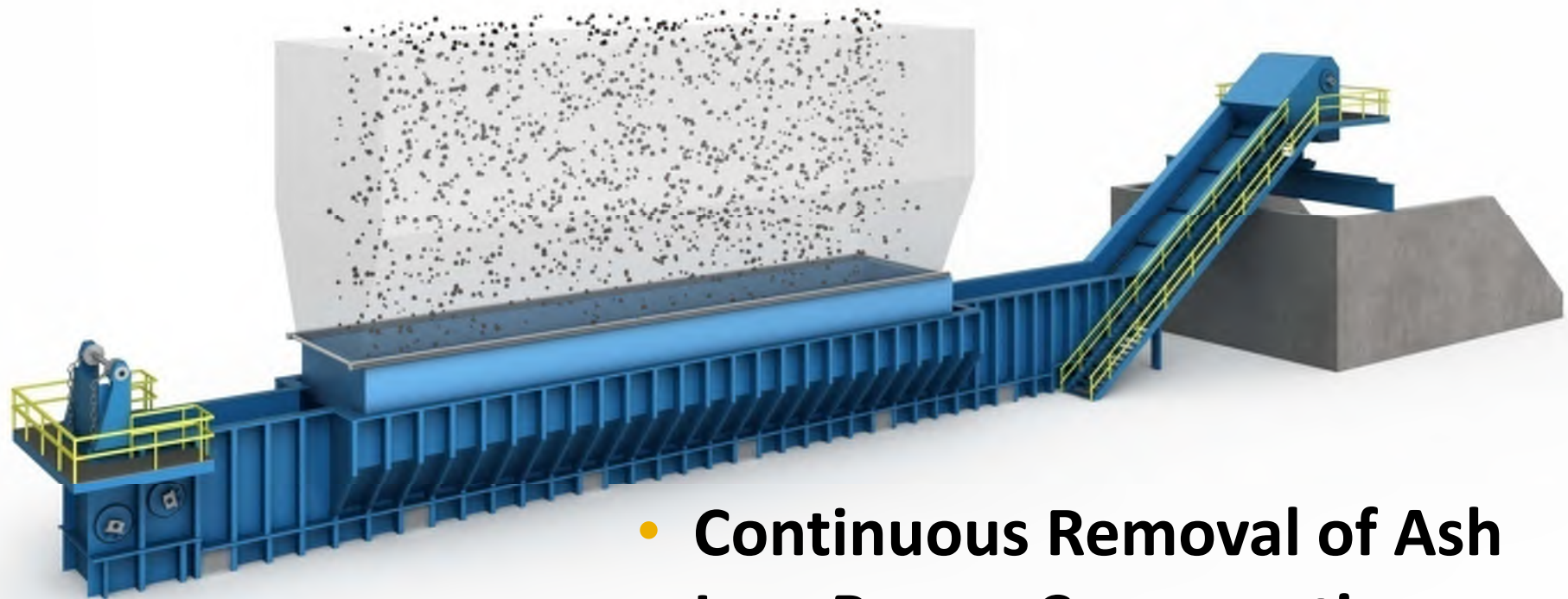
- No Water, Returns Heat Back to Boiler
- Easiest 100% Dry Option to Move Ash Out of Boiler Building



# Submerged Flight Conveyor (SFC) System

# Bottom Ash WTD Conversion Alternatives

## Submerged Flight Conveyor (SFC)



- **Continuous Removal of Ash**
- **Low Power Consumption**
- **Easily Incorporates Mill Rejects**
- **Industry Standard on New Units for past 30 years**

# Bottom Ash WTD Conversion Alternatives

## Submerged Flight Conveyor (SFC)



# Bottom Ash WTD Conversion Alternatives

## Submerged Flight Conveyor (SFC)



## SFC Cooling Water

- Water Addition to Maintain SFC Trough Water Temperature
- Per ELG, water is considered “quench water” (not transport water)
- Can direct overflow to Low Volume Waste Management System
- Can be Recirculated in Closed-loop (ZLD)

# Decision Analysis Favors SFC™ System



1 = Worst, 5 = Best	Technology Alternatives								
	Scale	SFC		Re-Circ System		R-SFC/Clarifier		PAX	
	1-5	(Mechanical)		(Hydraulic)		(Hydraulic)		(Pneumatic)	
Criteria for Determining									
<p><b>Decision Analysis Favors SFC™ System if criteria are weighted for:</b></p> <ul style="list-style-type: none"> <li>• Total Installed Cost</li> <li>• Reduced O&amp;M Costs</li> <li>• Reduced Wastewater Profile</li> </ul>									
Unburned Carbon / Boiler Efficiency	1	1	1	1	1	1	1	5	5
<b>Weighted Total Score</b>			<b>90</b>		<b>85</b>		<b>69</b>		<b>72</b>



# Conventional Dewatering Bin System

# Bottom Ash WTD Conversion Alternatives

## Conventional Dewatering & Recirculation System



- **Minimal Outage Time for Conversion**
- **Continue to Use Existing Bottom Ash Hoppers**
- **Easily Incorporates Mill Rejects**

# Bottom Ash WTD Conversion Alternatives

Settling and Surge Tanks



# Bottom Ash WTD Conversion Alternatives

Settling and Surge Tanks



# Bottom Ash WTD Conversion Alternatives

## Conventional Dewatering & Recirculation System



- **Large Equipment Scope**
- **Greater Foundation Design Requirements**
- **Inconsistent Bottom Ash Dewatering**
- **Higher Maintenance**



# Continuous Dewatering & Recirculation (CDR) System

# Bottom Ash WTD Conversion Alternatives

Continuous Dewatering & Recirculation System (CDR) with Remote SFC's



- CDR System with Remote SFC's
- Combines SFC Technology with Conventional Recirculation System

# Bottom Ash WTD Conversions

Continuous Dewatering & Recirculation System (CDR) with Remote SFC's



# Bottom Ash WTD Conversions

Continuous Dewatering & Recirculation System (CDR) with Remote SFC's



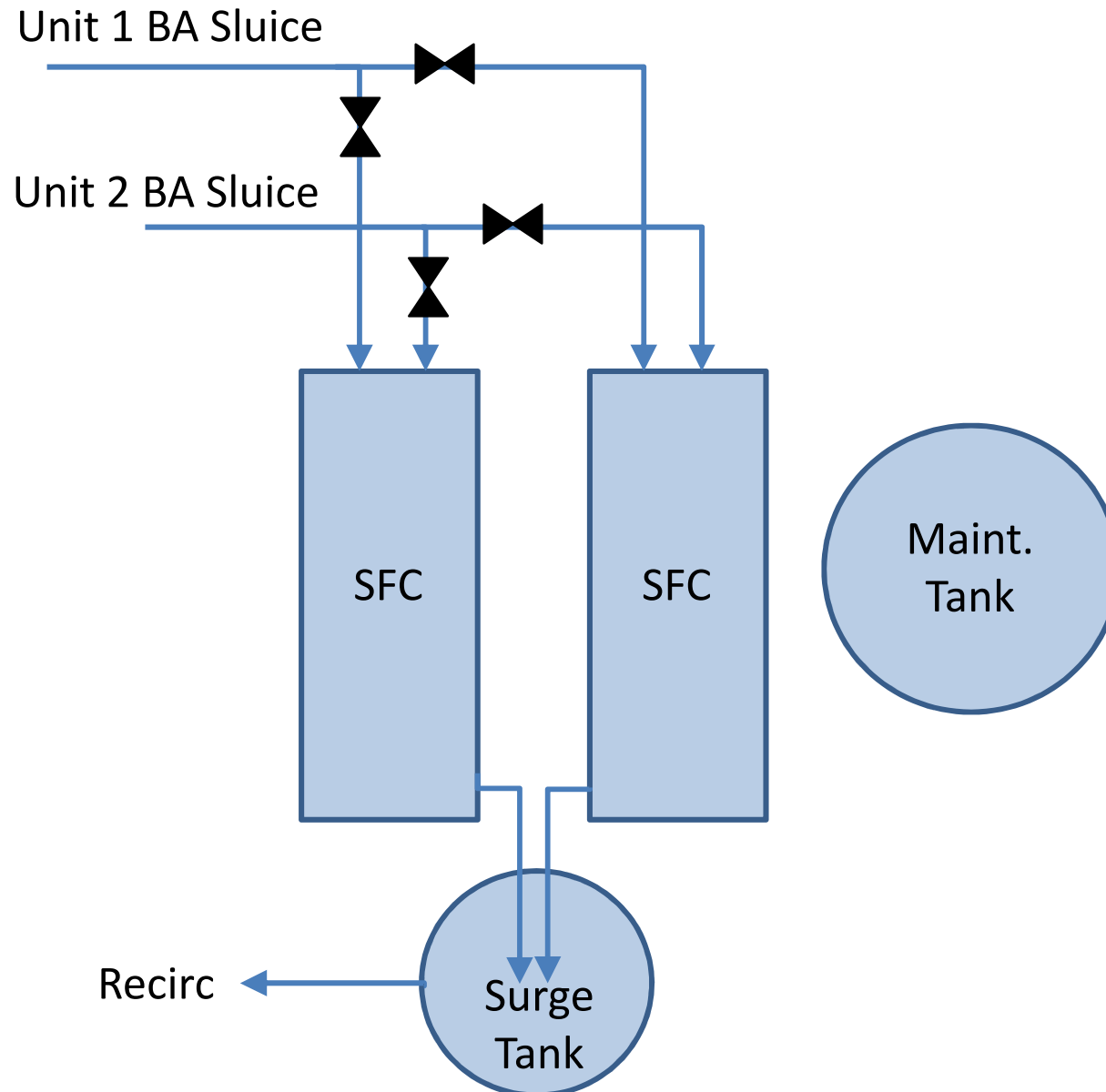
# Bottom Ash WTD Conversions

Continuous Dewatering & Recirculation System (CDR) with Remote SFC's



# Design Basis Requirements

Bottom Ash CDR System with Remote SFC's (100% Redundancy)



# Bottom Ash WTD Conversions

Continuous Dewatering & Recirculation System (CDR) with Remote SFC's



## ■ Technical Design Features

### ■ Reduced Equipment Scope

- Combines Dewatering and Particulate Settling into Single Unit

### ■ Provides Multiple Unit Synergies

- Can Receive Sluice Lines from Multiple Units

### ■ Reduced Foundation Design Requirements

- Smaller Footprint than Traditional BA WTD Systems
- Reduced Construction Costs

### ■ Consistent Bottom Ash Dewatering

- Continuous Dewatering Up SFC Incline Section
- Dewateres Bottom Ash to Moisture Levels Suitable for Landfill Disposal or Beneficial Use

# Bottom Ash WTD Conversions

Continuous Dewatering & Recirculation System (CDR) with Remote SFC's



# Bottom Ash WTD Conversions

Continuous Dewatering & Recirculation System (CDR) with Remote SFC's





## ■ Technical Design Features

### ■ Uses Proven SFC Technology

- Robust Design Suitable for Utility Applications
- Standard Sections with Flexibility for Varying Sizes/Flows

### ■ Closed-Loop System

- Sluice Water is Recirculated to Powerhouse
- Runoff Water from Bunker is Returned to SFC
- Zero Discharge to the Environment

# Bottom Ash WTD Conversion Alternatives

Continuous Dewatering & Recirculation System (CDR) with Remote SFC's



## ■ Technical Design Features

- Achieves Particulate Removal Suitable for Closed-Loop System
  - 400 ppm (24-hour average)



# Water Balance/Wastewater Considerations

Bottom Ash Sluice Water Demands for CDR & Dewatering Bin Systems



## Typical Water Requirements:

- High Pressure Sluice Conveying Water = 2,500-3,500 gpm
- Low Pressure Cooling Water/Seal Trough Flushing/Make-Up Water Supply = 150-300 gpm/unit





## Water Balance Key Considerations

- **Losses**

- Evaporation
- Water Retention in Ash
- Hopper Leakage
- Seal Trough Flushing

- **Gains**

- Chain Sprays – SFC (for CDR System)
- Seal Water from Pumps
- Rain

- **Will Have Net Loss of Water from System**

- **Water Balance can be complex**



## Freeze Protection / Cold Weather Considerations

- Continuous Water Flow from Existing BA Hopper Overflows
- Heat Trace/Insulation for Service Water Piping
- Potential Enclosures/Buildings





## Freeze Protection / Cold Weather Considerations

- Potential Enclosures/Buildings



# Bottom Ash WTD Conversion Alternatives

Continuous Dewatering & Recirculation System (CDR) with Remote SFC's



1 = Worst, 5 = Best	Technology Alternatives				
	Scale 1-5	SFC (Mechanical)	Re-Circ System (Hydraulic)	R-SFC/Clarifier (Hydraulic)	PAX (Pneumatic)
<b>Criteria for Determining</b>					
<b>W</b>					
<b>O</b>					
<b>T</b>					
<b>O</b>					
<b>P</b>					
<b>B</b>					
<b>M</b>					
<b>N</b>					
<b>U</b>					
<b>Weighted Total Score</b>		69	103	97	75

**Decision Analysis Favors CDR™ System if criteria are weighted for:**

- Reduced Outage Requirements
- Physical Space Limitations
- Multiple Unit Synergies



# Remote SFC & Clarifier System

# Bottom Ash WTD Conversion Alternatives

Bottom Ash Dewatering and Clarification System with Remote SFC's



# Bottom Ash WTD Conversion Alternatives

Bottom Ash Dewatering and Clarification System with Remote SFC's



# Bottom Ash WTD Conversion Alternatives

Bottom Ash Dewatering and Clarification System with Remote SFC's



# Bottom Ash WTD Conversion Alternatives

Bottom Ash Dewatering and Clarification System with Remote SFC's



# Bottom Ash WTD Conversion Alternatives

Bottom Ash Dewatering and Clarification System with Remote SFC's



1 = Worst, 5 = Best	Technology Alternatives				
	Scale	SFC	Re-Circ System	R-SFC/Clarifier	PAX
	1-5	(Mechanical)	(Hydraulic)	(Hydraulic)	(Pneumatic)
Wa					10
Out					5
Tot					6
Op					8
Pov					6
Bot					20
Mu					15
Ne					0
Unburned Carbon / Boiler Efficiency					5
<b>Weighted Total Score</b>		<b>69</b>	<b>103</b>	<b>117</b>	<b>75</b>

**Decision Analysis Favors Clarification System if criteria are weighted for:**

- Need Clarified water for Plant Water Balance (Make-up Water Source)
- Prefer to Utilize Existing/New “Clean Water” Pumps



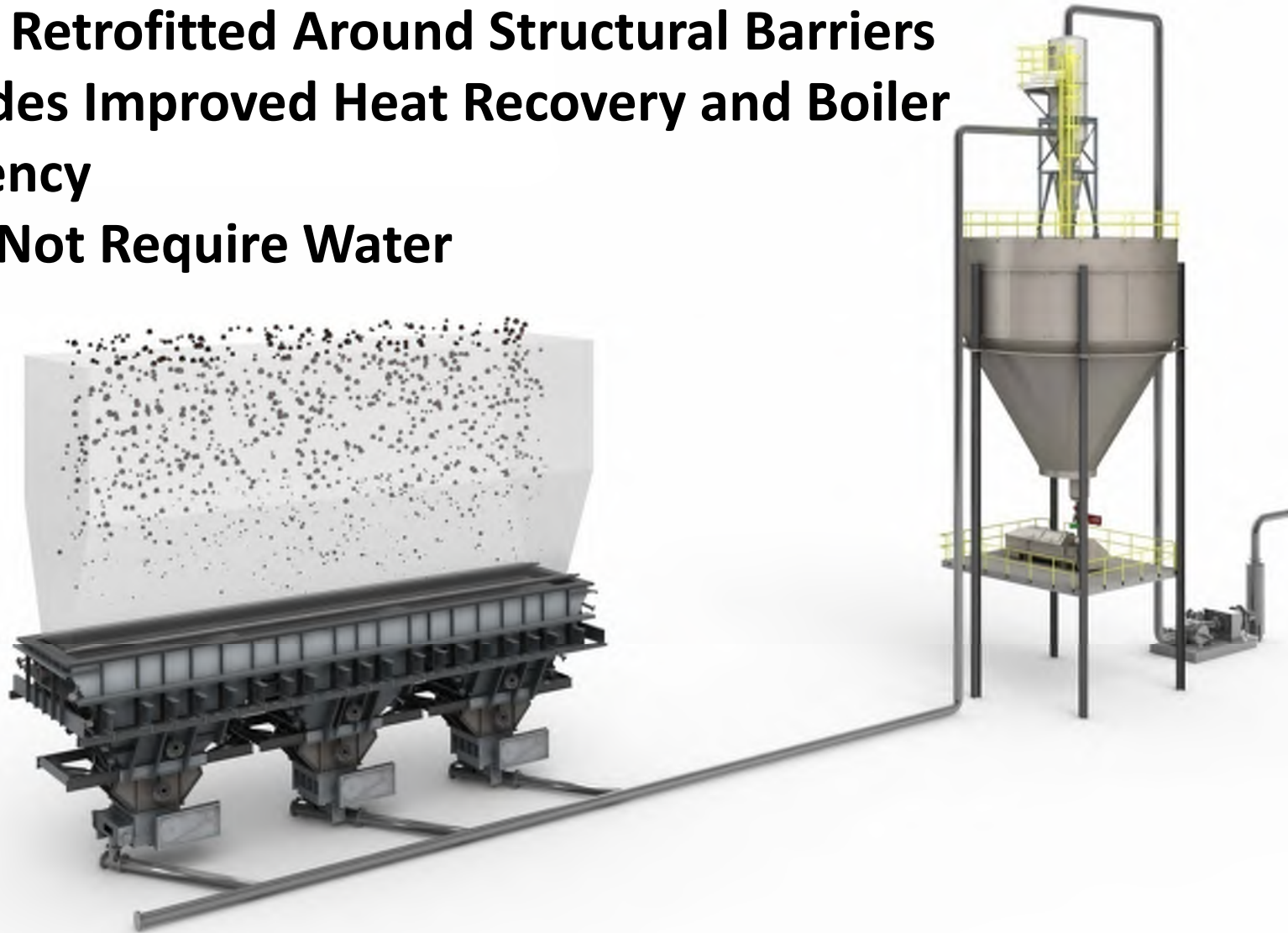
# Pneumatic Ash Extractor (PAX) System

# Bottom Ash WTD Conversion Alternatives

Pneumatic Ash Extractor (PAX)



- **Easily Retrofitted Around Structural Barriers**
- **Provides Improved Heat Recovery and Boiler Efficiency**
- **Does Not Require Water**



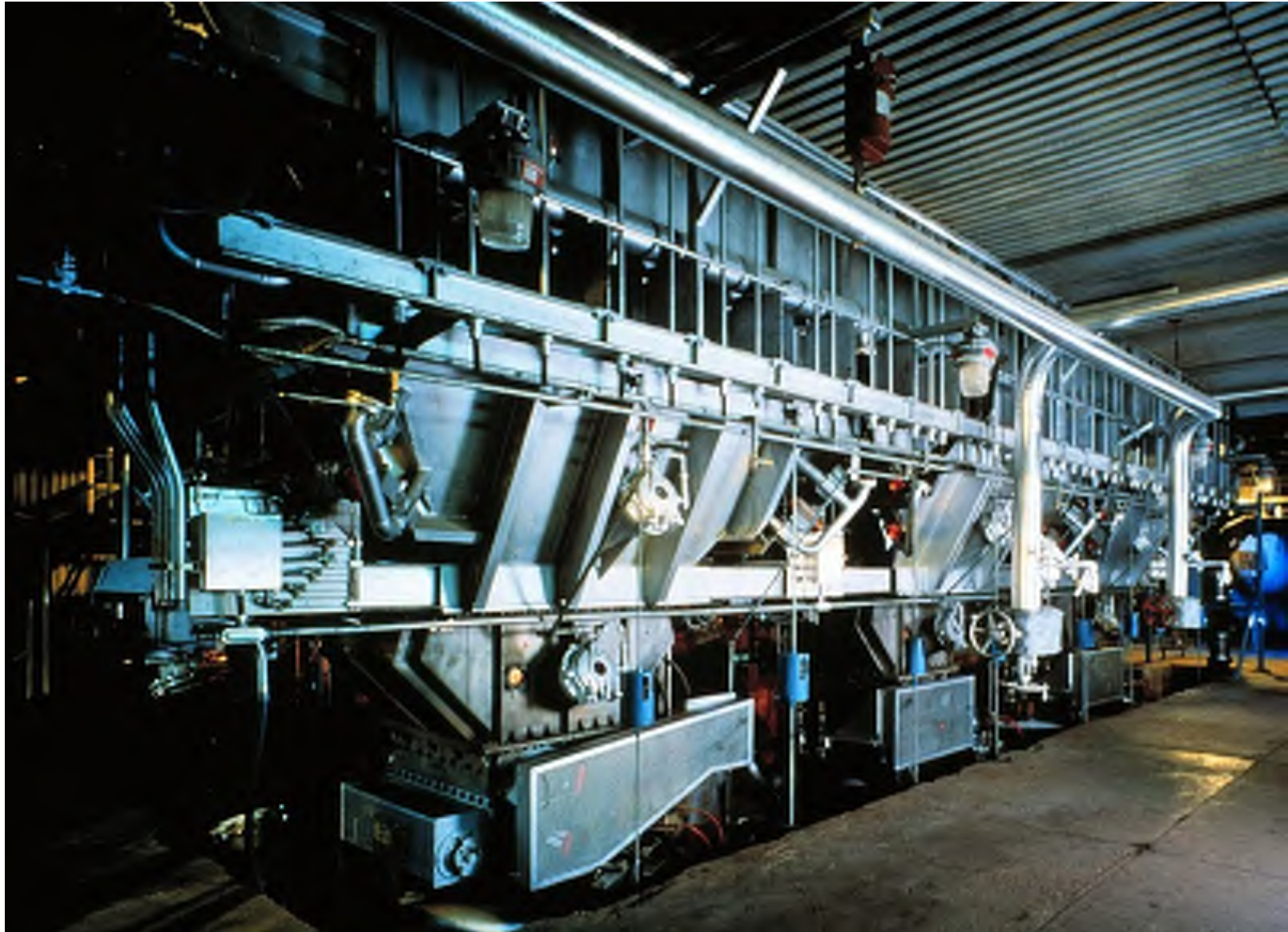
# Bottom Ash WTD Conversion Alternatives

Continuous Dewatering & Recirculation System (CDR) with Remote SFC's



# Bottom Ash WTD Conversion Alternatives

Pneumatic Ash Extractor (PAX)



# Bottom Ash WTD Conversion Alternatives

Pneumatic Ash Extractor (PAX)



# Bottom Ash WTD Conversion Alternatives

Pneumatic Ash Extractor (PAX)



# Bottom Ash WTD Conversion Alternatives

Pneumatic Ash Extractor (PAX)



# Bottom Ash WTD Conversion Alternatives

## Pneumatic Ash Extractor (PAX)



# Bottom Ash WTD Conversion Alternatives

Pneumatic Ash Extractor (PAX)



		Technology Alternatives							
1 = Worst, 5 = Best		Scale 1-5	SFC (Mechanical)	Re-Circ System (Hydraulic)	R-SFC/Clarifier (Hydraulic)	PAX (Pneumatic)			
W	O	T	O	P	B	M	N	Total	5
									1
O	P	B	M	N	Total	6	2	9	0
						1	5	0	
P	B	M	N	Total	9	0	5	0	
					1	0			
B	M	N	Total	0	5	20			
				1	0				
M	N	Total	5	0	0	0	0	5	20
			1	0	0	0	0	0	5
N	Total	0	0	0	0	0	0	5	20
		1	0	0	0	0	0	5	20
<b>Unburned Carbon / Boiler Efficiency</b>		4	0	0	0	0	0	5	20
<b>Weighted Total Score</b>				<b>82</b>		<b>99</b>		<b>83</b>	<b>108</b>

**Decision Analysis Favors PAX™ System if criteria are weighted for:**

- 100% Dry Solution
- Physical Space Limitations
- Unburned Carbon / Boiler Efficiency

# Discussion Overview



Regulatory Update & Implications

Activity Summary & Technology Selection Criteria

Ash Wet-to-Dry Conversion Technologies

**Water Balance & Wastewater Considerations**



# **Additional Water Balance & Wastewater Considerations**



### Existing Systems:

- Most Mill Reject (Pyrites) removal systems use sluice conveying
- Most are connected to the Bottom Ash Sluice Conveying System and ponds, while some are independent sluice systems that discharge to separate ponds
- Some plants have Pyrites Dewatering Bins
- 100% Dry Solutions require separate systems



### Key Considerations:

- No new definition per CCR/ELG (not a “CCR”)
- Many plants are now requesting separation of Bottom Ash and Mill Rejects to ensure Bottom Ash Marketability
- 100% Dry Systems can be difficult retrofits (physical space, cost)
- Can be readily connected to CDR or SFC systems
- Can have an independent pyrites dewatering system



## Pyrites Dewatering Bins



# Water Balance/Wastewater Considerations

## Pyrites System Considerations



Bottom Ash Option	Pyrites Option(s)
Under-Boiler SFC	<ul style="list-style-type: none"><li>• Sluiced to Surface Impoundment</li><li>• Sluiced to SFC</li><li>• Sluiced to Dewatering Bins</li></ul>
Conventional Dewatering Bin System	<ul style="list-style-type: none"><li>• Sluiced to Surface Impoundment</li><li>• Sluiced to Dewatering Bins</li></ul>
CDR System with Remote SFC	<ul style="list-style-type: none"><li>• Sluiced to Surface Impoundment</li><li>• Sluiced to R-SFC</li><li>• Sluiced to Dewatering Bins</li></ul>
PAX System	<ul style="list-style-type: none"><li>• Sluiced to Surface Impoundment</li><li>• Sluiced to R-SFC / Dewatering Bins</li><li>• Dry Handling Options</li></ul>



### Existing Systems:

- Over half of Economizer Ash removal systems use sluice conveying
- Of these wet systems, most are connected to the Bottom Ash Sluice Conveying System or SFC's
- Some systems collect Economizer Ash with Dry Flight Conveyors (DFC) and transfer to Vacuum System or Sluice Conveying System
- Balance are typically connected to Dry Fly Ash Vacuum System



### Key Considerations:

- No new definition per CCR/ELG
  - Economizer Ash = Fly Ash (when collected with Fly Ash System)
  - Economizer Ash = Bottom Ash (when collected with Bottom Ash System)
- 100% Dry Solutions can likely be tied into existing Fly Ash Systems
- Dry collection eliminates potential concern for fines concentrations in closed-loop dewatering systems

# Water Balance/Wastewater Considerations

## Economizer System Considerations



<b>Bottom Ash Option</b>	<b>Economizer Option(s)</b>
Under-Boiler SFC	<ul style="list-style-type: none"><li>• Downcomer / DFC / Sluiced to SFC</li><li>• Dry Fly Ash System Tie-In</li><li>• Separate Dry Vacuum System</li></ul>
Conventional Dewatering Bin System	<ul style="list-style-type: none"><li>• Sluiced to Dewatering Bins</li><li>• Dry Fly Ash System Tie-In</li><li>• Separate Dry Vacuum System</li></ul>
CDR System with Remote SFC	<ul style="list-style-type: none"><li>• Sluiced to R-SFC</li><li>• Dry Fly Ash System Tie-In</li><li>• Separate Dry Vacuum System</li></ul>
PAX System	<ul style="list-style-type: none"><li>• Pneumatic Vacuum System Tie-In</li></ul>



# **Additional Balance-of-Plant (BOP) Considerations**

# Balance of Plant (BOP) Considerations

Key Issues / Potential Critical Path Items



- Permitting
- Geotechnical Study
- Electrical Load Study
  - Power Supply & Distribution Equipment
- R-SFC / Silo Foundations
- DCS Interface
- Integration with Existing Equipment
- Service Water and Compressed Air Design
- Outage Tie-Ins



**Define Criteria As Early As Possible**

**Evaluate Criteria Against Multiple Alternatives**

**Determine Optimal Solution for each Plant**

**“One Size Does Not Fit All”**

**Determine Fleetwide Synergies**

**Begin Schedule Planning ASAP**



# Questions ?

# Wet-to-Dry Conversions

